

COVER PAGE FOR THE NEW JERSEY ELECTRIC TARIFF

CURRENT UPDATE

This Internet update on or about: February 1, 2010

Tariff Change Effective: February 1, 2010

Total Pages + 2 Covers: 70; Total Sheets: 1 to 65 (& extra sheets 57a, 60a & 60b)

Reason for the Tariff Change: Update to the Transmission Enhancement Charge (TEC).

Case / Order / Docket Reference(s): ER09120995

Sheet Nos. changed in this update: Section IV – Sheet Nos. 2, 3, 31 & 60b.

Processed By: Pamela Long, Sr. Regulatory Affairs Analyst

LAST UPDATE

Date of the last Internet update: January 4, 2010

Tariff Change Effective: January 1, 2010

Total Pages + 2 Covers: 70; Total Sheets 1 to 63 (& extra sheets 57a, 60a & 60b).

Reason for the Tariff Changes: Update to the Rider IIS (Infrastructure Investment Surcharge).

Case / Order / Docket Reference(s): EO09010054

Sheet Nos. changed in this update: Section IV – Sheet Nos. 2, 3, 31, 36, 37, 40 & 65.

Processed By: Pamela Long, Sr. Regulatory Affairs Analyst

ATLANTIC ELECTRIC

TARIFF FOR ELECTRIC SERVICE

SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY
D/B/A
CONECTIV POWER DELIVERY

General Offices
800 King Street
Wilmington, DE 19899

Date of Issue: July 22, 1999

Effective Date: August 1, 1999

Issued by: Howard E. Cosgrove, CEO Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

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Date of Issue: September 30, 2009

Effective Date: October 1, 2009

Issued by: David M. Velazquez, President – Atlantic City Electric Company
 Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
 No. ER09060464

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Date of Issue: January 28, 2010

Effective Date: February 1, 2010

Issued by: David M. Velazquez, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER09120995

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Date of Issue: January 28, 2010

Effective Date: February 1, 2010

Issued by: David M. Velazquez, President - Atlantic City Electric Company
Filed Pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER09120995

**RATE SCHEDULE CHG
(Charges)**

APPLICABILITY OF SERVICE

Applicable to all customers in accord with the tariff paragraph noted below

SERVICE CHARGES

- 1. Installation of Service at Original Location
(See paragraph 2.10) \$65.00
- 2. Connection, Reconnection, or Succession
of Service at Existing Location
(See paragraphs 2.11 and 2.12) \$15.00
- 3. Disconnection (See paragraph 7.1, 7.2, or 7.3) .. \$15.00
- 4. Special Reading of Meters (See paragraph 6.7) . \$15.00

LATE PAYMENT CHARGES

(See paragraph 6.4) 0.877% Per Month
 (Non-residential only) (10.52% APR)

UNCOLLECTIBLE CHECKS

(See paragraph 6.9) \$ 7.64

"In accordance with P.L. 1997,c.192, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: July 1, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby - President Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

RATE SCHEDULE RS
(Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$2.51	\$2.51
Distribution Rates (\$/kWh)		
First Block	\$0.028699	\$0.028679
(Summer <= 750 kWh; Winter<= 500kWh)		
Excess kWh	\$0.033030	\$0.023190
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Asset Recovery Charge (RARC) (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.007746	\$0.007746
Reliability Must Run Transmission Surcharge	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: September 30, 2009

Effective Date: October 1, 2009

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER09060464

**RATE SCHEDULE RS (Continued)
(Residential Service)**

TERM OF CONTRACT

None, except that reasonable notice of service discontinuance will be required.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee.

Date of Issue: March 1, 2007

Effective Date: June 1, 2007

Issued by: Thomas Shaw, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO06020119

**RATE SCHEDULE RS TOU-D
(Residential Service Time of Use Demand)**

AVAILABILITY

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

**RATE SCHEDULE RS TOU-D (Continued)
(Residential Service Time of Use Demand)**

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

**RATE SCHEDULE RS TOU-E
(Residential Service Time of Use Energy)**

AVAILABILITY

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

RATE SCHEDULE RS TOU-E (Continued)
(Residential Service Time of Use Energy)

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Fifth Revised Sheet Replaces Twenty-Fourth Revised Sheet No. 11

**RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$4.80	\$4.80
Three Phase	\$6.00	\$6.00
Distribution Demand Charge (for each kW in excess of 3 kW)	\$4.62	\$3.80
Reactive Demand Charge	\$0.38	\$0.38
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)		
For each of the first 300 kWh	\$0.040026	\$0.040096
For each of the next 900 kWh	\$0.023417	\$0.018400
For each additional kWh over 1,200 kWhs	\$0.020568	\$0.018400
Ceiling Limit	\$0.044678	\$0.044678
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$3.74	\$3.36
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

The minimum monthly bill will be \$4.80 per month plus any applicable adjustment.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

Date of Issue: September 30, 2009

Effective Date: October 1, 2009

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER09060464

**RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)****CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

Energy Credit

For service rendered June thru September, inclusive: \$0.019677 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015706 per kWh for each of the first 300 kWhs used per month.

Demand Adjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

Date of Issue: July 14, 2006

Effective Date: July 15, 2006

Issued by: William J. Sim, President - Atlantic City Electric Company
Filed to Implement the Tariff Changes Required by P.L.2006, c.44 signed into law July 8, 2006. Docket No. AT06070502

**RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)**

TERM OF CONTRACT

Customer may elect to have service discontinued at any time after giving due notice to the Company of his intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE

See Rider STB

FIXED LOADS

Customers with fixed attached loads may request, at the Company's option, to receive service on a computed kilowatt-hour basis. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee .

Date of Issue: March 1, 2007

Effective Date: June 1, 2007

**Issued by: Thomas Shaw, President - Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
No. EO06020119**

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$4.80	\$4.80
Three Phase	\$6.00	\$6.00
Distribution Demand Charge (for each kW in excess of 3 kW)	\$4.81	\$3.94
Reactive Demand Charge	\$0.38	\$0.38
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)		
For each of the first 300 kWh	\$0.041288	\$0.041359
For each of the next 900 kWh	\$0.024410	\$0.019311
For each additional kWh over 1,200 kWhs	\$0.021515	\$0.019311
Ceiling Limit	\$0.046015	\$0.046015
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$3.66	\$3.31
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

The minimum monthly bill will be \$4.80 per month plus any applicable adjustment.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

Date of Issue: September 30, 2009

Effective Date: October 1, 2009

**RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)**

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

Energy Credit

For service rendered June thru September, inclusive: \$0.019677 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015706 per kWh for each of the first 300 kWhs used per month.

Demand Adjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

Date of Issue: July 14, 2006

Effective Date: July 15, 2006

**Issued by: William J. Sim, President - Atlantic City Electric Company
Filed to Implement the Tariff Changes Required by P.L.2006, c.44 signed into law July 8, 2006. Docket No. AT06070502**

**RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)**

TERM OF CONTRACT

Customer may elect to have service discontinued at any time after giving due notice to the Company of his intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE

See Rider STB

FIXED LOADS

Customers with fixed attached loads may request, at the Company's option, to receive service on a computed kilowatt-hour basis. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee .

Date of Issue: March 1, 2007

Effective Date: June 1, 2007

Issued by: Thomas Shaw, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO06020119

RATE SCHEDULE AGS-SECONDARY
(Annual General Service)

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge	\$93.33	\$93.33
Distribution Demand Charge (\$/kW)		
Including 25 kW	\$5.34	\$5.34
Per kW for the next 875 kW	\$5.34	\$5.34
Per kW for the next 9100 kW	\$5.30	\$5.30
Per kW for each additional kW	\$4.96	\$4.96
Winter Excess Demand*	N/A	\$2.75
Reactive Demand (for each kvar over one-third of kW demand)	\$0.47	\$0.47
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.000391	\$0.000391
Step 2. For each additional kWh, except	\$0.000355	\$0.000355
Step 3. For each kWh over 330 kWh per kW demand	\$0.000355	\$0.000355
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)		
Including 25 kW	\$1.59	\$1.59
Per kW for the next 875 kW	\$1.59	\$1.59
Per kW for the next 9100 kW	\$1.59	\$1.59
Per kW for each additional kW	\$1.57	\$1.57
Winter Excess Demand*	N/A	\$1.06
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

*During the months October thru' May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

Date of Issue: September 30, 2009

Effective Date: October 1, 2009

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER09060464

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Third Revised Sheet Replaces Second Revised Sheet No. 18

**RATE SCHEDULE AGS-SECONDARY (Continued)
(Annual General Service)**

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee.

Date of Issue: March 1, 2007

Effective Date: June 1, 2007

Issued by: Thomas Shaw, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO06020119

**RATE SCHEDULE AGS-PRIMARY
(Annual General Service)**

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:	SUMMER	WINTER
	June Through September	October Through May
Customer Charge	\$93.33	\$93.33
Distribution Demand Charge (\$/kW)		
Including 25 kW	\$4.50	\$4.50
Per kW for the next 875 kW	\$4.50	\$4.50
Per kW for the next 9100 kW	\$4.47	\$4.47
Per kW for each additional kW	\$4.86	\$4.86
Winter Excess Demand*	N/A	\$2.50
Reactive Demand (for each kvar over one-third of kW demand)	\$0.40	\$0.40
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.000843	\$0.000843
Step 2. For each additional kWh, except	\$0.000803	\$0.000803
Step 3. For each kWh over 330 kWh per kW demand	\$0.000803	\$0.000803
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)		
Including 25 kW	\$1.61	\$1.61
Per kW for the next 875 kW	\$1.61	\$1.61
Per kW for the next 9100 kW	\$1.60	\$1.60
Per kW for each additional kW	\$1.57	\$1.57
Winter Excess*	N/A	\$0.88
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

*During the months October thru' May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

Date of Issue: September 30, 2009

Effective Date: October 1, 2009

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER09060464

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Third Revised Sheet Replaces Second Revised Sheet No. 20

**RATE SCHEDULE AGS-PRIMARY (Continued)
(Annual General Service)**

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee.

Date of Issue: March 1, 2007

Effective Date: June 1, 2007

Issued by: Thomas Shaw, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO06020119

**RATE SCHEDULE AGS-TOU - SECONDARY
(Annual General Service - Time of Use)**

AVAILABILITY

Rate Schedule AGS-TOU-Secondary eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

**RATE SCHEDULE AGS-TOU – SECONDARY (Continued)
(Annual General Service - Time of Use)**

Rate Schedule AGS-TOU-Secondary eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

RATE SCHEDULE AGS-TOU - PRIMARY
(Annual General Service - Time of Use)

AVAILABILITY

Rate Schedule AGS-TOU Primary eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

**RATE SCHEDULE AGS-TOU – PRIMARY (Continued)
(Annual General Service - Time of Use)**

Rate Schedule AGS-TOU Primary eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

**RATE SCHEDULE AGS-TOU – SUB - TRANSMISSION
(Annual General Service - Time of Use)**

AVAILABILITY

Rate Schedule AGS-TOU Sub Transmission eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

**RATE SCHEDULE AGS-TOU – SUB - TRANSMISSION (Continued)
(Annual General Service - Time of Use)**

Rate Schedule AGS-TOU Sub Transmission eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

**RATE SCHEDULE AGS-TOU - TRANSMISSION
(Annual General Service - Time of Use)**

AVAILABILITY

Rate Schedule AGS-TOU Transmission eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

**RATE SCHEDULE AGS-TOU – TRANSMISSION (Continued)
(Annual General Service - Time of Use)**

Rate Schedule AGS-TOU Transmission eliminated effective August 1, 2003.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

RATE SCHEDULE TGS

AVAILABILITY

Available at any point of Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher) or subtransmission level (23 or 34.5 kV).

MONTHLY RATE

	SUMMER	WINTER
Delivery Service Charges:	June Through September	October Through May
Customer Charge	\$89.26	\$89.26
Distribution Demand Charge (\$/kW)		
Including 25 kW	\$1.89	\$1.89
Per kW for the next 875 kW	\$1.89	\$1.89
Per kW for the next 9100 kW	\$1.88	\$1.88
Per kW for each additional kW	\$1.86	\$1.86
Winter Excess Demand*	N/A	\$1.36
Reactive Demand (for each kvar over one-third of kW demand)	\$0.17	\$0.17
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.000308	\$0.000308
Step 2. For each additional kWh, except	\$0.000295	\$0.000295
Step 3. For each kWh over 330 kWh per kW demand	\$0.000295	\$0.000295
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Consumer Education Program Charge	See Rider SBC	
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
System Control Charge (SCC) (\$/kWh)	See Rider BGS	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW)		
Including 25 kW	\$1.60	\$1.60
Per kW for the next 875 kW	\$1.60	\$1.60
Per kW for the next 9100 kW	\$1.59	\$1.59
Per kW for each additional kW	\$1.56	\$1.56
Winter Excess Demand*	N/A	\$0.78
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Surcharge	See Rider IIS	

*During the months October through May inclusive, for demand in excess of the metered demand recorded during the months June thru' September inclusive.

Date of Issue: September 30, 2009

Effective Date: October 1, 2009

Issued by: David M. Velazquez, President – Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER09060464

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Third Revised Sheet Replaces Second Revised Sheet No. 30

**RATE SCHEDULE TGS (Continued)
(Transmission General Service)**

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee.

Date of Issue: March 1, 2007

Effective Date: June 1, 2007

Issued by: Thomas Shaw, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO06020119

**RATE SCHEDULE DDC
(Direct Distribution Connection)**

AVAILABILITY

Available at any point of the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

T&D DAILY RATE

Service and Demand Charge:	\$0.332251	Per day for each service connection plus
Energy Charge:	\$4.815031	Per day for each kilowatt of effective load

The Service and Demand and Energy Charges includes the following charges:

Distribution:

Service and Demand (per day per connection)	\$0.332251
Energy (per day for each kW of effective load)	\$1.600326

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Consumer Education Program Charge	See Rider SBC
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Regulatory Assets Recovery Charge (\$/kWh) \$0.000632

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

System Control Charge (SCC) (\$/kWh) See Rider BGS

Transmission Rate (\$/kWh) \$0.002834

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.000000

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Surcharge See Rider IIS

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: January 28, 2010

Effective Date: February 1, 2010

Issued by: David M. Velazquez, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER09120995

**RATE SCHEDULE DDC (Continued)
(Direct Distribution Connection)**

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. . Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee .

Date of Issue: March 1, 2007

Effective Date: June 1, 2007

**Issued by: Thomas Shaw, President - Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
No. EO06020119**

**RATE SCHEDULE TS
(Traction Service)**

AVAILABILITY OF SERVICE

Available for power service to Street Railway and/or Traction Companies or Authorities. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts shall be made in multiples of 100 kW.

T&D MONTHLY RATE

Primary Portion:

\$11,233.72 for the first 1,000 kW of monthly billing demand plus
\$9.004473 per kW for monthly billing demand in excess of 1,000 kW. The customer shall be allowed 100 kWhs for each kW of monthly billing demand so billed.

Secondary Portion:

Energy in excess of 100 kWhs per kW of monthly billing demand
\$0.069553 per kWh.

Reactive Demand:

\$0.53 per kvar of reactive billing demand in excess of 33% of monthly kW billing demand.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges under this rate schedule include a component for TEFA as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

MONTHLY BILLING DEMAND

The billing demand in kW shall be taken each month as the highest 15 minute integrated peak in kW, as registered during the month by a demand meter or indicator corrected to the nearest kW, but the monthly billing demand so established shall in no event be less than 75% of the contract capacity of the customer, nor shall it be less than 1,000 kW. If at the end of any contract year the average of the monthly billing demands for the said year is in excess of the contract capacity, then the contract capacity shall be adjusted automatically to the average of the billing demand for the previous twelve months.

DETERMINATION OF REACTIVE DEMAND

Reactive billing demand shall be taken each month as the highest 15-minute integrated peak in kvar, as registered during the month by a reactive demand meter or indicator.

DELIVERY VOLTAGE

The rate set forth in this schedule is based upon the delivery and measurement of energy at primary voltage from lines designated by the Company which are operated at approximately 23,000 volts or over, the customer supplying the complete substation equipment necessary to take service at the said primary voltage.

Date of Issue: December 19, 2000

Effective Date: January 1, 2001

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

**RATE SCHEDULE TS (Continued)
(Traction Service)**

METERING

All energy delivered hereunder shall be measured at the delivery voltage, or at the Company's option, on the low voltage side of the customer's main service transformer bank but corrected by suitable means for measurement of capacity and energy at the delivery point and delivery voltage.

Customer shall mount and/or house the metering equipment, instrument transformers and associated appurtenances which shall be provided by Company.

TERMS OF CONTRACT

Contracts under this schedule will be made for periods of one (1) to five (5) years and either party shall give at least one (1) year's written notice to the other of the intention to discontinue at the end of any contract period.

BREAKDOWN SERVICE

Where the service supplied by Atlantic City Electric Company under this rate schedule is used to supplement the failure of any other source of electric service or motive power, said service shall constitute Breakdown Service. Said service shall be limited to 96 hours duration for each failure.

Where Breakdown Service is supplied under the provisions of this tariff, Atlantic City Electric Company will supply a maximum total kW to be mutually agreed upon initially and subsequently revised as required and the customer will pay a fixed monthly amount equal to one-twelfth of \$9.64 per kW as contracted. All energy consumed during this period shall be included in the Energy Component of Monthly Rate. Any excess kW over the agreed upon amount shall be billed at the rates indicated under the Primary Portion of the Monthly Rate.

SPECIAL TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges.

Date of Issue: December 15, 1999

Effective Date: January 1, 2000

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

**RATE SCHEDULE SPL
(Street and Private Lighting)****AVAILABILITY OF SERVICE**

Available for general lighting service in service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery Service Charges:

Average Distribution Rate (\$/kWh)	\$0.135476
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Consumer Education Program Charge	See Rider SBC
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
System Control Charge (SCC) (\$/kWh)	See Rider BGS
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

Date of Issue: June 30, 2009

Effective Date: July 1, 2009

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO09010049

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
RATE (Mounted on Existing Pole)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY</u>		<u>STATUS</u>
			Total	w/o BGS and Transmission	

INCANDESCENT

Standard	103	1,000	7.76	4.12	Closed
Standard	202	2,500	14.46	7.33	Closed
Standard	327	4,000	22.01	10.46	Closed
Standard	448	6,000	29.86	14.04	Closed

MERCURY VAPOR

Standard	100	3,500	11.20	6.72	Closed
Standard	175	6,800	16.34	9.17	Closed
Standard	250	11,000	21.88	11.81	Closed
Standard	400	20,000	33.25	17.21	Closed
Standard	700	35,000	55.48	27.79	Closed
Standard	1,000	55,000	76.89	37.97	Closed

HIGH PRESSURE SODIUM

Retrofit	150	11,000	14.66	8.37	Closed
Retrofit	360	30,000	30.82	16.06	Closed

RATE (Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY</u>		<u>STATUS</u>
			Total	w/o BGS and Transmission	

HIGH PRESSURE SODIUM

Cobra Head	50	3,600	9.12	6.93	Open
Cobra Head	70	5,500	10.25	7.28	Open
Cobra Head	100	8,500	11.95	7.82	Open
Cobra Head	150	14,000	14.68	8.74	Open
Cobra Head	250	24,750	23.11	12.69	Open
Cobra Head	400	45,000	31.58	15.33	Open
Shoe Box	150	14,000	16.42	10.48	Open
Shoe Box	250	24,750	24.41	13.99	Open
Shoe Box	400	45,000	33.06	16.81	Open
Post Top	50	3,600	9.85	7.66	Open
Post Top	100	8,500	12.73	8.60	Open
Post Top	150	14,000	16.25	10.31	Open
Flood/Profile	150	14,000	14.50	8.56	Open
Flood/Profile	250	24,750	21.70	11.28	Open
Flood/Profile	400	45,000	31.13	14.88	Open

METAL HALIDE

Flood/Profile	400	31,000	33.97	17.72	Open
Flood/Profile	1,000	96,000	70.15	31.86	Open

Date of Issue: December 23, 2009

Effective Date: January 1, 2010

Issued by: David M. Velazquez, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO09010054

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV

Thirty-Seventh Revised Sheet Replaces Thirty-Sixth Revised Sheet No. 37

RATE SCHEDULE SPL (Continued)

(Street and Private Lighting)

RATE (Underground)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY</u>		<u>STATUS</u>
			Total	w/o BGS and Transmission	
<u>HIGH PRESSURE</u>					
<u>SODIUM</u>					
Cobra Head	50	3,600	12.68	10.49	Open
Cobra Head	70	5,500	13.81	10.84	Open
Cobra Head	100	8,500	15.51	11.38	Open
Cobra Head	150	14,000	18.24	12.30	Open
Cobra Head	250	24,750	25.80	15.38	Open
Cobra Head	400	45,000	34.25	18.00	Open
Shoe Box	150	14,000	19.99	14.05	Open
Shoe Box	250	24,750	27.97	17.55	Open
Shoe Box	400	45,000	36.62	20.37	Open
Post Top	50	3,600	11.52	9.33	Open
Post Top	100	8,500	14.41	10.28	Open
Post Top	150	14,000	20.02	14.08	Open
Flood/Profile	150	14,000	18.87	12.93	Open
Flood/Profile	250	24,750	26.05	15.63	Open
Flood/Profile	400	45,000	34.70	18.45	Open
Flood/Profile	400	31,000	37.63	21.38	Open
Flood/Profile	1000	96,000	73.81	35.52	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. The mercury vapor post standard (no longer available) will be supplied at an annual cost of \$23.09 in addition to the appropriate rate for the facility mounted on an existing pole. For installations on or before January 17, 1986, or lamp sizes 3500 Lumen or greater, an ornamental standard will be supplied at an annual cost of \$65.81 in addition to the appropriate rate for the fixture mounted on an existing pole. For standards installed after January 17, 1986, non-ornamental standards are available at an annual cost of \$96.11 in addition to the appropriate rate for the fixture mounted on an existing pole. Installation charges may be required for new construction. Ornamental standards are available under the CLE rate schedule.

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: December 23, 2009

Effective Date: January 1, 2010

Issued by: David M. Velazquez, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO09010054

**RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)**

TERM OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In no case shall the Company be obliged to furnish additional lighting under any contract for a period of two (2) years or less, or during the last two (2) years of any contract for a longer period unless the customer shall reimburse the Company for all expenses incurred in the running of additional lines for such fixtures, the cost of such fixtures and the cost of the installation.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, mercury vapor, and retrofit high pressure sodium lamps of all sizes is in the process of elimination and is limited to those lamps being served prior to January 1, 1983.

Upon removal of incandescent and mercury vapor fixtures before the expiration of their service lives, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee.

Date of Issue: March 1, 2007

Effective Date: June 1, 2007

Issued by: Thomas Shaw, President - Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. E006020119

RATE SCHEDULE CSL
(Contributed Street Lighting)

AVAILABILITY

Available for general lighting service in the service area of the Company
The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery Service Charges:

Average Distribution Rate (\$/kWh)	\$0.135476
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Consumer Education Program Charge	See Rider SBC
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	\$0.000632
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
System Control Charge (SCC) (\$/kWh)	See Rider BGS
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Surcharge	See Rider IIS

TRANSITION ENERGY FACILITY ASSESSMENT (TEFA)

Energy charges (kWh) under this rate schedule shall be adjusted as set forth in Rider TEFA.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers who receive electric supply from a third party supplier will continue to be billed the System Control Charge (SCC) and, as applicable to customers eligible for BGS CIEP, the CIEP Standby Fee.

Date of Issue: June 30, 2009

Effective Date: July 1, 2009

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
Nos. EO09010049

RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)
RATE (Mounted on Existing Pole)

High Pressure Sodium Lamp <u>HPS</u>	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY</u>		<u>STATUS</u>
			Total	w/o BGS and Transmission	
<u>HIGH PRESSURE SODIUM</u>					
All	50	3,600	5.30	3.11	Open
All	70	5,500	6.45	3.48	Open
All	100	8,500	8.14	4.01	Open
All	150	14,000	10.88	4.94	Open
All	250	24,750	17.50	7.08	Open
All	400	45,000	25.99	9.74	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

TERMS OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased throughout the remainder of the contract period.

In no case shall the Company be obliged to furnish lighting unless the customer shall reimburse the Company for all expenses incurred to install additional lines for such fixtures, the cost of such fixtures and accessories and the cost of the installation of the fixtures, lines and accessories.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all removal costs.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: December 23, 2009

Effective Date: January 1, 2010

Issued by: David M. Velazquez, President - Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO09010054

**RATE SCHEDULE TP
(Temporary Power)**

AVAILABILITY OF SERVICE

Available for temporary power service.

MONTHLY RATE

Temporary power service will be supplied under any published rate schedule applicable to the class of business of the customer, when the Company has available unsold capacity of lines, transformers and generating equipment, with an additional charge of the total cost of connection and disconnection on discontinuance of service on an individually determined basis, in addition to the charges under Rate Schedule CHG.

MINIMUM CHARGE

The same minimum charge as set forth applicable to any rate schedule under which temporary service is supplied, shall be applicable to such temporary power service, and in no case less than full monthly minimum.

TERM OF CONTRACT

As per contract.

SPECIAL TERMS AND CONDITIONS

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: July 22, 1999

Effective Date: August 1, 1999

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

**RATE SCHEDULE SPP
(Small Power Purchase)**

AVAILABILITY OF SERVICE

Available to a "Qualifying Facility" (QF) as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978 who also receives service under regular Company Rate Schedules RS, RS TOU-D, RS TOU-E, MGS, AGS, or TS. The generation capacity of such facility must be less than 1000 kW.

Qualifying facilities with capacity greater than 1000 kW must negotiate customer specific contracts. These facilities are entitled to a contract at full avoided energy costs and, if eligible, capacity costs. Customer specific contracts are subject to approval by the New Jersey Board of Public Utilities.

MONTHLY RATE

Service Charge:

This amount is deducted prior to payment for delivered energy \$36.37

Energy Credit:

The customer will be paid based on the actual load weighted PJM Locational Marginal Prices (LMPs) in effect during the month energy is received.

Capacity Credit:

This capacity credit is based upon one-twelfth the PJM capacity deficiency payment during the effective PJM Planning Period.

TERMS OF PAYMENT

In any month, credit/charge to the Qualifying Facility shall be the Energy Credit plus the Capacity Credit (if eligible) less the Service Charge. Credit/charge shall be made within 60 days of the last customer meter reading date, in each calendar quarter. If the net monthly credit exceeds \$53.67, credit shall be made monthly.

Date of Issue: May 31, 2005

Effective Date: June 1, 2005

Issued by: William J. Sim, President - Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. ER03020110, ER04060423, EO03020091 and EM02090633

RATE SCHEDULE SPP (Continued)
(Small Power Purchase)**SPECIAL PROVISIONS**

1. The customer must pay all interconnection charges before the Company will purchase electric power.
2. A customer's installation must conform to Company specifications for Qualifying Facility interconnection as outlined in the Company's Technical Guidelines for Cogeneration and Small Power Producers.
3. Qualifying Facilities with 10 kW or less generating capacity must sign an Electric Interconnection/Small Power Purchase Agreement.
4. Purchases from a QF will receive a capacity credit when the capacity exceeds 100 kilowatts and that capacity meets certain reliability criteria. The Company will make capacity payments to the QF to the extent that the capacity of the QF reduces any capacity deficiency payments by the Company to PJM or increases any capacity payments to the Company from PJM. Capacity credits, if applicable, will be based on the average on-peak capacity in any billing month, such capacity to be defined as the on-peak kilowatt-hours divided by the on-peak hours in that month. The seller may be eligible for an additional credit where the presence of the QF allows the deferral of local transmission or distribution capacity cost.
5. The Service Charge will be waived for QF's with 10 kW or less generating capacity.
6. Due to simplified metering, QF's with 10 kW or less generating capacity will be credited based on the average non-load weighted PJM billing rate for the month the energy is received.

STANDBY SERVICE

See Rider STB.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: July 22, 1999

Effective Date: August 1, 1999

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

RIDER STB-STANDBY SERVICE
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with Company approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u> <u>(\$/kW)</u>	<u>Distribution Stand By Rate</u> <u>(\$/kW)</u>
MGS-Secondary	\$0.38	\$0.28
MGS Primary	\$0.37	\$0.29
AGS Secondary	\$0.16	\$0.33
AGS Primary	\$0.16	\$0.24
TGS	\$0.16	\$0.15

Date of Issue: September 30, 2009

Effective Date: October 1, 2009

RIDER STB-STANDBY SERVICE (Continued)
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

TERMS AND CONDITIONS

1. Customer shall allow installation at his expense of suitable metering provisions to determine the amount of generation supplied by customer's source of electrical energy on a period by period basis.
2. During the initial five-(5) months application of this rider, all calculations based upon data of the current and preceding five-(5) months, shall be based upon data of the current month and the number of months of experience since its initial application.
3. These standby provisions may also be modified by mutual consent between the Company and the potential standby customer.
4. If a customer on this rider has multiple generators, then each individual generator must meet the 50% availability requirement.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax, the New Jersey Sales and Use Tax, and until it expires on January 1, 2003, a temporary Transitional Energy Facility Assessment. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT, SUT and TEFA, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

RIDER IS - INTERRUPTIBLE SERVICE
(Applicable to AGS and TGS Rate Schedules)

AVAILABILITY

This Interruptible Service rider is discontinued as of December 31, 1999.

Date of Issue: December 15, 1999

Effective Date: January 1, 2000

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

RIDER IS - INTERRUPTIBLE SERVICE (Continued)
(Applicable to AGS and TGS Rate Schedules)

This Interruptible Service rider is discontinued as of December 31, 1999.

Date of Issue: December 15, 1999

Effective Date: January 1, 2000

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

RIDER IS - INTERRUPTIBLE SERVICE (Continued)
(Applicable to AGS and TGS Rate Schedules)

AVAILABILITY (Continued)

This Interruptible Service rider is discontinued as of December 31, 1999.

Date of Issue: December 15, 1999

Effective Date: January 1, 2000

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

**RIDER - TEFA
(TRANSITIONAL ENERGY FACILITY ASSESSMENT)**

AVAILABILITY

The TEFA Rates shown below shall be applied to energy supplied under the regularly filed rate schedules as follows: RS, MGS, AGS, TGS, TS, SPL, DDC, and CSL.

TEFA Rates are as follows:

	<u>Billing Rate</u> <u>2001</u>	<u>Tax Class</u>
Residential Service		
Rate Schedule – RS	\$0.002818	ER-1
Monthly General Service		
Rate Schedule – MGS	\$0.002798	ENR-5
Rate Schedule – DDC	\$0.059238	ENR-5
Annual General Service		
Rate Schedule – AGS	\$0.001261	ENR-2
Transmission General Service		
Rate Schedule – TGS	\$0.001301	ENR-1
Traction Service		
Rate Schedule – TS	(\$0.003887)	ENR-1
Street and Private Lighting		
Rate Schedule – SPL	\$0.001843	ENR-7
Contributed Street Lighting		
Rate Schedule – CSL	\$0.001843	ENR-7

In accordance with P.L. 1997, C. 162, the energy tax reform statute, exempts the following customers from the TEFA, and billed to such customers, the charges otherwise applicable under this tariff shall be reduced by the amount of the TEFA included therein:

1. Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C 212 (c.26:2c-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510

RIDER RP
REDEVELOPMENT PROGRAM SERVICE

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules AGS, AGS-TOU, TGS

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers from May 1, 1993 thru April 30, 1996. Customers must commence service hereunder on or before April 30, 1998.

CREDIT:

A credit equal to 100% of the customer's demand charge(s) as described below for the newly constructed, leased or purchased space, as determined by Atlantic Electric, will be applied to the customer's monthly electric bills for the first year, decreasing to 75% in the second year, 50% in the third year, 25% in the fourth year and no reduction in subsequent years. In no case shall application of this Service result in a negative charge for demand.

For new customers, the credit shall apply to all kilowatts in excess of 25kW per month, as measured by Atlantic Electric. A new customer, for purposes of this Service, shall be defined as a customer who has not previously received energy from Atlantic Electric within the previous two years, whose newly leased or purchased space is separately metered.

For existing customers, the credit shall apply only to those kilowatts, as measured by Atlantic Electric, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month service is provided under Redevelopment Program. An existing customer for purposes of this Service shall be defined as a customer whose newly leased or purchased space is not separately metered from the existing service.

ELIGIBILITY:

Each customer will be required to sign an Application for Redevelopment Program Service including an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the four year term of the program. Atlantic Electric upon verification of eligibility, will provide the customer with a written commitment for Redevelopment Program Service.

To be eligible, a customer must lease or purchase new or vacant space for manufacturing, research and development, office or warehousing. The effective date of the lease or purchase must be after the date of this rate schedule. The total additional leased or purchased building space must equal or exceed 8,000 square feet.

Qualifying vacant building space must be vacant for a minimum of three months, as determined by Atlantic Electric, prior to receiving a commitment for the Redevelopment Program.

Customer must be adding at least two permanent full-time employees to their payroll at the site receiving Redevelopment Program Service. Relocation or consolidation of employees based in Atlantic Electric's service territory without employment growth, will not qualify. Employment growth will be confirmed by Atlantic Electric in conjunction with the New Jersey Department of Labor and/or affidavit from the customer. Atlantic Electric reserves the right, at its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider RP will be no longer applicable.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local government or governmental entities.

MINIMUM BILL:

The charge for 25kW maximum demand per month, exclusive of energy charges and fuel adjustments.

Date of Issue: July 22, 1999

Issued by: Howard E. Cosgrove, CEO

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

Effective Date: August 1, 1999

Wilmington, DE

**RIDER - SCD
SMALL COMMERCIAL DEVELOPMENT**

APPLICABLE TO:

Customers receiving service under Electric Rate Schedule MGS.

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers from May 1994 thru April 1996. Customers must commence service hereunder on or before April 30, 1998.

CREDIT:

A credit equal to 100% of the customer's demand charge(s) as described below for the newly constructed, leased or purchased space, as determined by Atlantic Electric, will be applied to the customer's monthly electric bills for the first year, decreasing to 75% in the second year, 50% in the third year, 25% in the fourth year and no reduction in subsequent years. In no case shall application of this Service result in a negative charge for demand.

For new customers, the credit shall apply to all kilowatts of demand, as measured by Atlantic Electric. A new customer, for purposes of this Service, shall be defined as a customer who has not previously received energy from Atlantic Electric within the previous two years, whose newly leased or purchased space is separately metered.

For existing customers, the credit shall apply only to those kilowatts, as measured by Atlantic Electric, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month service is provided under Small Commercial Development Program. An existing customer for purposes of this Service shall be defined as a customer whose newly leased or purchased space is not separately metered from the existing service.

ELIGIBILITY:

Each customer will be required to sign an Application for Small Commercial Development Program Service including an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the four year term of the program. Atlantic Electric upon verification of eligibility, will provide the customer with a written commitment for Small Commercial Development Program Service.

To be eligible, a customer must lease or purchase new or vacant space for Commercial services. The effective date of the lease or purchase must be after the date of this rate schedule. The total additional leased or purchased building space must equal or exceed 2,500 square feet.

Qualifying vacant building space must be vacant for a minimum of three months, as determined by Atlantic Electric, prior to receiving a commitment for the Small Commercial Development Rider.

Customer must be adding at least one permanent full-time year round employee to their payroll at the site receiving Small Commercial Development Rider. Relocation or consolidation of employees based in Atlantic Electric's service territory without employment growth, will not qualify. Employment growth will be confirmed by Atlantic Electric in conjunction with the New Jersey Department of Labor and/or affidavit from the customer on a quarterly basis. Atlantic Electric reserves the right, at its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider SCD will be no longer applicable.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local government or governmental entities.

MINIMUM BILL:

Refer to MGS rate schedule.

Date of Issue: July 22, 1999

Issued by: Howard E. Cosgrove, CEO

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

Effective Date: August 1, 1999

Wilmington, DE

**CBT – RIDER
(CORPORATE BUSINESS TAX)**

In accordance with P.L. 1997, C. 162 (the “energy tax reform statute”), provision for the New Jersey Corporation Business Tax has been included in all charges applicable Riders [tariff designation for LEACs/LGACs] (the “Base Tariff Rates) by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.3518% [1 plus the “a” factor carried out to decimals]. The energy tax reform statute exempts the following customers from the CBT provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C. 212 (C.26:2c-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Utilities prior to January 1, 1998.

Date of Issue: July 22, 1999

Effective Date: August 1, 1999

Issued by: Howard E. Cosgrove, CEO

Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457

**RIDER - SUT
(SALES AND USE TAX)**

A. In accordance with P.L. 1997, C. 162 (the "energy tax reform statute"), provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under Atlantic's tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06. Pursuant to P.L. 2006, c.44, this factor is increased to 1.07 effective July 15, 2006. The energy tax reform statute exempts the following customers from the SUT provision:

1. Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Co-generators in operation, or which have filed an application for an operating permit or construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C.212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
4. Agencies or instrumentalities of the federal government.
5. International organizations of which the United States of America is a member.

B. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

1. A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
2. A group of two or more persons: (a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 et seq.); (b) that collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process; (c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and (d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
3. a business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in B.1., B.2. or B.3. above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

There are, however, other tariff charges provided in the Company's current Tariff which are not subject, or are excluded from the SUT calculations in the compliance filing, as follows:

1. Rate Schedules
Residential Underground Extensions (RUE) Exempt all charges.
Contributed Lighting Extension (CLE) Exempt all charges.
2. Other Tariff Charges
Installation of Service at Original Location \$65.00 - Exempt
Connect \$15.00 - Exempt
Reconnect \$15.00 - Exempt
Succession \$15.00 - Exempt
Disconnect \$15.00 - Exempt
Special Reading of Meters \$15.00 - Exempt
Late Payment Charge - Exempt
Uncollectible Check \$7.64 - Exempt

Date of Issue: July 14, 2006

Effective Date: July 15, 2006

Issued by: William J. Sim, President - Atlantic City Electric Company

Filed to Implement the Tariff Changes Required by P.L.2006, c.44 signed into law July 8, 2006. Docket No. AT06070502

**Rider (MTC)
Market Transition Charge (MTC)**

Rider MTC has been replaced by Rider NGC effective June 1, 2005.

Date of Issue: May 31, 2005

Effective Date: June 1, 2005

**Issued by: William J. Sim, President - Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
Nos. ER03020110, ER04060423, EO03020091 and EM02090633**

**Rider (NNC)
Net Non-Utility Generation Charge (NGC)**

Rider NNC has been replaced by Rider NGC effective June 1, 2005.

Date of Issue: May 31, 2005

Effective Date: June 1, 2005

**Issued by: William J. Sim, President - Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
Nos. ER03020110, ER04060423, EO03020091 and EM02090633**

**RIDER (SEC)
Securitization**

This Rider provides the two charges associated with the securitization of stranded costs. The charges included in this Rider are:

Transition Bond Charge

The Transition Bond Charge (TBC) is designed to insure full and timely recovery of all Bondable Stranded Costs including financing charges and related costs.

MTC-Tax

The Market Transition Charge Tax (MTC-Tax) is designed to recover all income taxes associated with the TBC and MTC-Tax revenues.

These charges are applicable to all kWhs delivered to Customers receiving service under all Electric Rate Schedules and any customer taking service under special contractual arrangements.

The Company's TBC and MTC-Tax Charges to be effective on and after the date indicated below are as follows:

Transition Bond Charge:	\$0.005918 per kWh
MTC-Tax	\$0.002076 per kWh

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: August 31, 2009

Effective Date: October 1, 2009

Issued by: David M. Velazquez, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EF01060394 and EF03020121

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet No. 57 Replaces Third Revised Sheet No. 57

**Rider (NGC)
Non-Utility Generation Charge (NGC)**

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the utility's purchase power contracts with non-utility generators and to recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	<u>Total NGC</u>
RS	\$(0.004026)
MGS Secondary	\$(0.004026)
MGS Primary	\$(0.003908)
AGS Secondary	\$(0.004026)
AGS Primary	\$(0.003908)
TGS	\$(0.003819)
SPL/CSL	\$(0.004026)
DDC	\$(0.004026)

Date of Issue: May 13, 2008

Effective Date: June 1, 2008

Issued by: Joseph C. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER07060356

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Date of Issue: May 1, 2009

Effective Date: June 1, 2009

Issued by: David M. Velazquez, President - Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket
No. EM06090638

**RIDER (SBC)
Societal Benefits Charge (SBC)**

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline
- Consumer Education Program

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0.005162 per kWh
Uncollectible Accounts	\$0.000600 per kWh
Universal Service Fund	\$0.001876 per kWh
Lifeline	\$0.000713 per kWh
Consumer Education Program	\$(0.000197) per kWh

Date of Issue: October 8, 2009

Effective Date: October 12, 2009

Issued by: David M. Velazquez, President - Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO09060506

RIDER (RARC)

Regulatory Assets Recovery Charge (RARC)

Customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

Components of the Regulatory Assets Recovery Charge are as follows:

- Asbestos Removal
- FAS 106 Cost Recovery [Post Retirement Benefits other than Pension (PBOP)]
- Other Regulatory Assets

The Company's Regulatory Assets Recovery Charge to be effective on and after the date indicated below is \$0.000632/kWh.

Date of Issue: July 14, 2006

Effective Date: July 15, 2006

Issued by: William J. Sim, President - Atlantic City Electric Company
Filed to Implement the Tariff Changes Required by P.L.2006, c.44 signed into law July 8, 2006. Docket No. AT06070502

RIDER (BGS)

Basic Generation Service (BGS)

Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service - Fixed Price (BGS-FP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-FP is offered to customers on Rate Schedules RS, DDC, SPL and CSL. BGS-FP is also offered to customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary with an annual peak load share ("PLS") for generation capacity of less than 1,000 kW as of November 1 or each year. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-FP on a time of use basis.

BGS Customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary with a PLS for generation capacity equal to or greater than 1,000 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary with a PLS of less than 1,000 kW, have the option of taking either BGS-FP or BGS-CIEP service. Customers who elect BGS-CIEP must notify the Company of their selection no later than the second working day of January of the year they wish to begin BGS-CIEP service. Such election will be effective on June 1 of that year and remain as the customer's default supply for the following twelve months. Customers electing BGS-CIEP as their default supply in a prior procurement period and who are otherwise eligible to return to BGS-FP may return to BGS FP by notifying the Company no later than the second working day of January of the year that they wish to return to BGS-FP service. Such election shall be effective on June 1 of that year.

BGS-FP Supply Charges (\$/kWh):

Rate Schedule	SUMMER	WINTER
	June Through September	October Through May
RS		\$ 0.103142
<=750 kwhs summer	\$ 0.138874	
> 750 kwh summer	\$ 0.148287	
RS TOU BGS Option		
On Peak (See Note 1)	\$ 0.208464	\$ 0.134761
Off Peak (See Note 1)	\$ 0.099782	\$ 0.089622
MGS-Secondary	\$ 0.140162	\$ 0.105323
MGS-Primary	\$ 0.133599	\$ 0.101398
AGS-Secondary	\$ 0.134711	\$ 0.104560
AGS-Primary	\$ 0.125479	\$ 0.100853
DDC	\$ 0.125367	\$ 0.100962
SPL/CSL	\$ 0.106457	\$ 0.096382

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

**RIDER (BGS) continued
Basic Generation Service (BGS)**

BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge(\$ per kWh)
RS	\$0.001512
MGS Secondary, AGS Secondary, SPL/CSL, DDC	\$0.001512
MGS Primary, AGS Primary	\$0.001467

BGS-CIEP

Energy Charges

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 1,000 kW or more, and AGS and MGS customers with a PLS of less than 1,000 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$ 0.23123	\$ 0.23123

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each Customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006881
Service taken at Primary Voltage	\$ 0.006678
Service taken at Sub-Transmission Voltage	\$ 0.006553
Service taken at Transmission Voltage	\$ 0.006526

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ (0.000328)
Service taken at Primary Voltage	\$ (0.000319)
Service taken at Sub-Transmission Voltage	\$ (0.000314)
Service taken at Transmission Voltage	\$ (0.000312)

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee \$0.000161 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

System Control Charge (SCC) \$\$0.000066 per kWh

This charge provides for recovery of appliance cycling load management costs. This charge includes administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all electric customers.

Retail Margin \$0.005377 per kWh

This charge is applicable to all customers taking service under BGS CIEP and those BGS-FP customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary whose annual PLS for generation capacity is equal to or greater than 750 kW as of November 1 of each year. This charge includes administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges (“TECs”), implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	Rate Class							
	RS	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	TGS	SPL/CSL	DDC
VEPCo	0.000035	0.000025	0.000026	0.000024	0.000018	0.000013	-	0.000013
TrAILCo	0.000132	0.000132	0.000154	0.000136	0.000126	0.000091	-	0.000068
PSE&G	0.000366	0.000250	0.000265	0.000242	0.000194	0.000129	-	0.000136
PATH	0.000057	0.000039	0.000041	0.000037	0.000030	0.000020	-	0.000021
PPL	0.000007	0.000007	0.000010	0.000009	0.000007	0.000005	-	0.000004
Pepco	0.000022	0.000022	0.000027	0.000024	0.000021	0.000016	-	0.000012
Delmarva	0.000003	0.000003	0.000004	0.000003	0.000003	0.000002	-	0.000002
AEP - East	0.000002	0.000002	0.000002	0.000002	0.000002	0.000001	-	0.000001
Total	0.000624	0.000480	0.000529	0.000477	0.000401	0.000277	-	0.000257

Date of Issue: January 28, 2010

Effective Date: February 1, 2010

Issued by: David M. Velazquez, President – Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. ER09120995

**RIDER NEM
Net Energy Metering**

AVAILABILITY

This Rider is available to any Customer served under Company Rate Schedules RS, MGS-Secondary, and MGS-Primary who owns and operates an electric generation facility that:

1. Has a maximum capacity of 100 kilowatts, provided that the generation facility is sized no greater than the current peak electric needs of the customer's facility; and
2. Uses a wind or solar photovoltaic system; and
3. Is located on the Customer's premises; and
4. Is interconnected and operated in parallel with the Company's transmission and/or distribution facilities; and
5. Is intended primarily to offset all or part of the Customer's own electricity requirements.
6. Is not a Qualifying Facility (QF) served under Rate Schedule SPP, Small Power Purchase

CONNECTION TO THE COMPANY'S SYSTEM

Any Customer who elects this Rider must notify the Company, via submittal of a Conectiv Power Delivery New Jersey Interconnection Application Form, at least 30 days prior to activating the electric generation facility. The electric generation facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Technical Considerations Covering Parallel Operations of Customer Owned Generation of Less than One (1) Megawatt and Interconnected with the Conectiv Power Delivery System in the State of New Jersey, dated July 11, 2001, and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 929-2000 Recommended Practice for Utility Interface of Photovoltaic Systems. The Customer must obtain, at the Customer's expense, all necessary inspections and approvals required by the local public authorities before the electric generation facility is connected to the Company's electric system.

INTERCONNECTION AND PARALLEL OPERATION

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other Customers. Such protective equipment shall be installed, owned and maintained by the Customer at the Customer's expense. The Customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The Customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other Customers, or interferes with the Company's system maintenance or operation. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section

DELIVERY VOLTAGE

The delivery voltage of the electric generation facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

Date of Issue: August 4, 2003

Effective Date: August 6, 2003

Issued by: Joseph M. Rigby, President - Atlantic City Electric Company

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO97070455, EO97070456, EO97070457, EX01110754, ER02080510, EX99030182

RIDER NEM (Continued)
Net Energy Metering

TERM OF CONTRACT

The contract term shall be same as that under the Customer's applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS

The monthly rates, rate components and billing unit provisions shall be those as stated under the Customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the Customer's bill are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers that the Customer has consumed more energy than the Customer delivered to the Company's delivery system by the end of the monthly billing period, the Customer shall be charged for the net amount of electricity consumed based on the rates and charges under the Customer's applicable Rate Schedule for either Delivery Service when the Customer has a third party Electric Supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the Customer has the Company as its electric supplier; or
- b) If the Customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system than the Customer has consumed by the end of the monthly billing period, the Customer shall be charged the Customer Charge and any appropriate demand charges based on the Customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the Customer and the Company shall credit the Customer for that delivered energy. The ceiling limit provisions of the MGS Secondary and MGS Primary Rate Schedules will not be applicable in monthly billing periods where the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for Atlantic Electric. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.; or
- c) If the Customer has a third party Electric Supplier and the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system than the Customer has consumed by the end of the monthly billing period, the Customer shall be charged the Customer Charge and any appropriate demand charges based on the Customer's applicable Rate Schedule. The ceiling limit provisions of the MGS Secondary and MGS Primary Rate Schedules will not be applicable in monthly billing periods where the monthly energy meter reading registers that the Customer has delivered more energy to the Company's delivery system. Monthly meter data will be forwarded to the customer's third party Electric Supplier in accordance with existing Electronic Data Interchange (EDI) Standards.

METERING

The watt-hour energy meter at the Customer's location shall measure the net energy consumed by the Customer or the net energy delivered by the Customer's electric generation facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

Date of Issue: July 11, 2001

Effective Date: July 11, 2001

Issued by: Howard E. Cosgrove, CEO Wilmington, DE

Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EX99030182

RIDER NEM (Continued)
Net Energy Metering

MODIFICATION OF THE COMPANY'S SYSTEM

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the electric generation facility, the Company at the Customer's expense shall perform such extension or modification.

LIABILITY

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the Customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the Customer's electric generation facility. Connection by the Utility under this Rider does not imply that the Utility has inspected or certified that any Customer-generator's facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the Customer-generator.

FAILURE TO COMPLY

If the Customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the Customer's service from the Company's electric system until the requirements are met, or the electric generation facility is disconnected from the Customer's electric system.

TERMS AND CONDITIONS

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

Date of Issue: July 11, 2001

Effective Date: July 11, 2001

Issued by: Howard E. Cosgrove, CEO Wilmington, DE
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EX99030182

RIDER RGGI**Regional Greenhouse Gas Initiative Recovery Charge****A. Applicability**

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Demand Response Working Group (DRWG) Program (\$/kWh)

\$0.000071

The DRWG Program Charge is intended to recover costs associated with the DRWG Modified Program to provide incentive payments to Curtailment Service Providers (CSPs) for incremental load curtailment delivered into the PJM Market from June 2009 to September 2009. The charge will be effective from May 1, 2009 to September 30, 2009. Any differences between the amount recovered during the period that the charge is in effect and amounts remitted to CSPs, including interest calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455, will be trued up through an adjustment to the System Control Charge to be effective June 1, 2010. Interest will be included in the deferred balance for both an over-collection and for an under-collection and will be

Residential Controllable Smart Thermostat Program (RCSTP) (\$/kWh)

\$0.000000

This charge component is intended to recover costs associated with the Residential Controllable Smart Thermostat Demand Response Program.

Date of Issue: August 5, 2009

Effective Date: August 5, 2009

Issued by: David M. Velazquez, President - Atlantic City Electric Company

Filed Pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket Nos. EO08050326, EO08080543 and EO07110881

RIDER IIS

Infrastructure Investment Surcharge

APPLICABILITY

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL.

This charge provides for full and timely recovery of revenue requirements associated with incremental infrastructure improvement projects approved by the NJ Board of Public Utilities.

This charge will be based on revenue requirements calculated using projected annual expenditures. The charge is adjusted on an annual basis and includes a true up for the difference between actual and forecasted costs. The difference between actual and forecasted costs is tracked on a monthly basis and interest on the over or under recovered balance is calculated monthly using the Company's current short term debt rate.

The following table provides the Infrastructure Investment Surcharge (IIS), including Sales and Use Tax, for each rate schedule in \$ per kWh.

<u>Rate Schedule</u>	<u>Total IIS (\$ per kWh)</u>	
RS	\$	0.000253
MGS Secondary	\$	0.000253
MGS Primary	\$	0.000245
AGS Secondary	\$	0.000253
AGS Primary	\$	0.000245
TGS	\$	0.000240
SPL/CSL	\$	0.000253
DDC	\$	0.000253

Date of Issue: December 23, 2009

Effective Date: January 1, 2010

**Issued by: David M. Velazquez, President - Atlantic City Electric Company
Filed pursuant to Order of the Board of Public Utilities of the State of New Jersey as presented in Docket No. EO09010054**