

New Jersey Commercial and Industrial Rates

Effective October 1, 2008 Atlantic City Electric's rates have changed based on a schedule approved by the Board of Public Utilities (BPU). The adjustment in Basic Generation Service reflects higher market costs for the electricity the company buys on behalf of its customers, along with the elimination of a temporary one-time credit which helped to keep down costs during the hot summer months when demand for power and electric rates were higher. Atlantic City Electric does not profit from these charges. They are a straight pass through to the customer. Please visit atlanticcityelectric.com for more information about your rates.

	Monthly General Service-Secondary		Monthly General Service-Primary	
	Summer (Jun-Sept)	Winter (Oct-May)	Summer (Jun-Sept)	Winter (Oct-May)
Monthly General Service-Secondary				
Delivery Service Charges:				
Customer Charge				
Single Phase	\$4.80	\$4.80	\$4.80	\$4.80
Three Phase	\$6.00	\$6.00	\$6.00	\$6.00
Distribution Demand Charge (for each kW in excess of 3 kW)	\$4.62/kW	\$3.80/kW	\$4.81/kW	\$3.94/kW
Reactive Demand Charge (For each kvar over one-third of kW demand)	\$0.38/kvar	\$0.38/kvar	\$0.38/kvar	\$ 0.38/kvar.
Distribution Rates				
For each of the first 300 kWh	\$0.043020/kWh	\$0.043090/kWh	\$0.044282/kWh	\$0.044353/kWh
For each of the next 900 kWh	\$0.026411/kWh	\$0.021394/kWh	\$0.027404/kWh	\$0.022305/kWh
For each additional kWh over 1,200 kWh	\$0.023562/kWh	\$0.021394/kWh	\$0.024509/kWh	\$0.022305/kWh
Ceiling Limit	\$0.047672/kWh	\$0.047672/kWh	\$0.049009/kWh	\$0.049009/kWh
Market Transition Charge (MTC)	\$0.002578/kWh	\$0.002578/kWh	\$0.002578/kWh	\$0.002578/kWh
Non-Utility Generation Charge (NGC)	(\$0.004026/kWh)	(\$0.004026/kWh)	(\$0.003908/kWh)	(\$0.003908/kWh)
Transition Bond Charge	\$0.005800/kWh	\$0.005800/kWh	\$0.005800/kWh	\$0.005800/kWh
Societal Benefits Charge				
Consumer Education Program	(\$0.000197/kWh)	(\$0.000197/kWh)	(\$0.000197/kWh)	(\$0.000197/kWh)
Clean Energy Program	\$0.005162/kWh	\$0.005162/kWh	\$0.005162/kWh	\$0.005162/kWh
Uncollectible Accounts	\$0.000600/kWh	\$0.000600/kWh	\$0.000600/kWh	\$0.000600/kWh
Universal Service Fund****	\$0.002030/kWh	\$0.002030/kWh	\$0.002030/kWh	\$0.002030/kWh
Lifeline****	\$0.000681/kWh	\$0.000681/kWh	\$0.000681/kWh	\$0.000681/kWh
System Control Charge (SCC)	\$0.000066/kWh	\$0.000066/kWh	\$0.000066/kWh	\$0.000066/kWh
Regulatory Assets Recovery Charge	\$0.000632/kWh	\$0.000632/kWh	\$0.000632/kWh	\$0.000632/kWh
Fossil Asset Sale Credit (FASC)	(\$0.006931/kWh)	(\$ 0.006931/kWh)	(\$0.006728/kWh)	(\$ 0.006728/kWh)
CIEP Standby Fee***	\$0.000161/kWh	\$0.000161/kWh	\$0.000161/kWh	\$0.000161/kWh
Supply Charges				
Transmission Demand Charge (for each kW in excess of 3 kW)	\$3.51/kW	\$3.13/kW	\$4.07/kW	\$3.72/kW
Reliability Must Run Surcharge	\$0.000135/kWh	\$0.000135/kWh	\$0.000131/kWh	\$0.000131/kWh
Basic Generation Service Charge				
Fixed Price Option (\$/kWh)	\$0.145336/kWh	\$0.103347/kWh	\$0.134447/kWh	\$0.097588/kWh
Retail Margin (\$/kWh)*	\$0.005377/kWh	\$0.005377/kWh	\$0.005377/kWh	\$0.005377/kWh
Basic Generation Service Charge-CIEP				
Energy (\$/kWh)	Based on Hourly Market Prices		Based on Hourly Market Prices	
Capacity Charge per kilowatt of Generation Obligation (\$ per kW-day)	\$0.11684/kW	\$0.11684/kW	\$0.11684/kW	\$0.11684/kW
Ancillary Services (\$/kWh)	\$0.006881/kWh	\$0.006881/kWh	\$0.006678/kWh	\$0.006678/kWh
Retail Margin (\$/kWh)*	\$0.005377/kWh	\$0.005377/kWh	\$0.005377/kWh	\$0.005377/kWh
Annual General Service-Secondary				
	Summer (Jun-Sept)	Winter (Oct-May)	Summer (Jun-Sept)	Winter (Oct-May)
Delivery Service Charges:				
Customer Charge	\$93.33	\$93.33	\$93.33	\$93.33
Distribution Demand Charge				
Including 25 kW	\$5.34/kW	\$5.34/kW	\$4.50/kW	\$4.50/kW
Per kW for the next 875 kW	\$5.34/kW	\$5.34/kW	\$4.50/kW	\$4.50/kW
Per kW for the next 9100 kW	\$5.30/kW	\$5.30/kW	\$4.47/kW	\$4.47/kW
Per kW for each additional kW**	\$4.97/kW	\$4.97/kW	\$4.86/kW	\$4.86/kW
Winter Excess Demand	—	\$2.75/kW	—	\$2.50/kW
Reactive Demand (for each kvar over one-third of kW demand)	\$0.47/kvar	\$0.47/kvar	\$0.40/kvar	\$0.40/kvar
Distribution Rates (\$/kWh)				
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.001740/kWh	\$0.001740/kWh	\$0.002192/kWh	\$0.002192/kWh
Step 2. For each additional kWh, except Step 3. For each kWh over 330 kWh per kW demand	\$0.001704/kWh	\$0.001704/kWh	\$0.002152/kWh	\$0.002152/kWh
Market Transition Charge (MTC)	\$0.002578/kWh	\$0.002578/kWh	\$0.002578/kWh	\$0.002578/kWh
Non-Utility Generation Charge (NNC)	(\$0.004026/kWh)	(\$0.004026/kWh)	(\$0.003908/kWh)	(\$0.003908/kWh)
Transition Bond Charge	\$0.005800/kWh	\$0.005800/kWh	\$0.005800/kWh	\$0.005800/kWh
Societal Benefits Charges				
Consumer Education Program	(\$0.000197/kWh)	(\$0.000197/kWh)	(\$0.000197/kWh)	(\$0.000197/kWh)
Clean Energy Program	\$0.005162/kWh	\$0.005162/kWh	\$0.005162/kWh	\$0.005162/kWh
Uncollectible Accounts	\$0.000600/kWh	\$0.000600/kWh	\$0.000600/kWh	\$0.000600/kWh
Universal Service Fund****	\$0.002030/kWh	\$0.002030/kWh	\$0.002030/kWh	\$0.002030/kWh
Lifeline****	\$0.000681/kWh	\$0.000681/kWh	\$0.000681/kWh	\$0.000681/kWh
System Control Charge (SCC)	\$0.000066/kWh	\$0.000066/kWh	\$0.000066/kWh	\$0.000066/kWh
Regulatory Assets Recovery Charge	\$0.000632/kWh	\$0.000632/kWh	\$0.000632/kWh	\$0.000632/kWh
Fossil Asset Sale Credit (FASC)	(\$0.006931/kWh)	(\$ 0.006931/kWh)	(\$0.006728/kWh)	(\$ 0.006728/kWh)
CIEP Standby Fee***	\$0.000161/kWh	\$0.000161/kWh	\$0.000161/kWh	\$0.000161/kWh
Supply Charges:				
Transmission Demand Charge including 25 kW	\$1.37/kW	\$1.37/kW	\$1.57/kW	\$1.57/kW
Per kW for the next 875 kW	\$1.37/kW	\$1.37/kW	\$1.57/kW	\$1.57/kW
Per kW for the next 9100 kW	\$1.37/kW	\$1.37/kW	\$1.56/kW	\$1.56/kW
Per kW for each additional kW**	\$1.35/kW	\$1.35/kW	\$1.53/kW	\$1.53/kW
Winter Excess Demand	—	\$0.84/kW	—	\$0.84/kW
Reliability Must Run Surcharge	\$0.000135/kWh	\$0.000135/kWh	\$0.000131/kWh	\$0.000131/kWh
Basic Generation Service Charge (\$/kWh)				
Fixed Price Option (\$/kWh)	\$0.140871/kWh	\$0.102413/kWh	\$0.139301/kWh	\$0.098452/kWh
Retail Margin (\$/kWh)*	\$0.005377/kWh	\$0.005377/kWh	\$0.005377/kWh	\$0.005377/kWh
Basic Generation Service Charge-CIEP				
Energy (\$/kWh)	Based on Hourly Market Prices		Based on Hourly Market Prices	
Capacity Charge per kilowatt of Generation Obligation (\$ per kW-day)	\$0.11684/kW	\$0.11684/kW	\$0.11684/kW	\$0.11684/kW
Ancillary Services (\$/kWh)	\$0.006881/kWh	\$0.006881/kWh	\$0.006678/kWh	\$0.006678/kWh
Retail Margin (\$/kWh)*	\$0.005377/kWh	\$0.005377/kWh	\$0.005377/kWh	\$0.005377/kWh

Transmission General Service

	Summer (Jun-Sept)	Winter (Oct-May)
Delivery Service Charges:		
Customer Charge	\$89.26	\$89.26
Distribution Demand Charge		
Including 25 kW	\$1.89/kW	\$1.89/kW
Per kW for the next 875 kW	\$1.89/kW	\$1.89/kW
Per kW for the next 9100 kW	\$1.88/kW	\$1.88/kW
Per kW for each additional kW**	\$1.86/kW	\$1.86/kW
Winter Excess Demand	—	\$1.36/kW
Reactive Demand		
(for each kvar over one-third of kW demand)	\$0.17/kvar	\$0.17/kvar
Distribution Rates (\$/kWh)		
Step 1. For each of the first 82,500 kWh after determining Step 3	\$0.001700/kWh	\$0.001700/kWh
Step 2. For each additional kWh, except	\$0.001687/kWh	\$0.001687/kWh
Step 3. For each kWh over 330 kWh per kW demand	\$0.001687/kWh	\$0.001687/kWh
Market Transition Charge (MTC)	\$0.002578/kWh	\$0.002578/kWh
Non-Utility Generation Charge (NGC)	(\$0.003819/kWh)	(\$0.003819/kWh)
Transition Bond Charge	\$0.005800/kWh	\$0.005800/kWh
Societal Benefits Charge		
Consumer Education Program	(\$0.000197/kWh)	(\$0.000197/kWh)
Clean Energy Program	\$0.005162/kWh	\$0.005162/kWh
Uncollectible Accounts	\$0.000600/kWh	\$0.000600/kWh
Universal Service Fund****	\$0.002030/kWh	\$0.002030/kWh
Lifeline****	\$0.000681/kWh	\$0.000681/kWh
System Control Charge (SCC)	\$0.000066/kWh	\$0.000066/kWh
Regulatory Assets Recovery Charge	\$0.000632/kWh	\$0.000632/kWh
Fossil Asset Sale Credit (FASC)	(\$0.006575/kWh)	(\$0.006575/kWh)
CIEP Standby Fee***	\$0.000161/kWh	\$0.000161/kWh
Supply Charges (CIEP):		
Transmission Demand Charge		
Including 25 kW	\$1.66/kW	\$1.66/kW
Per kW for the next 875 kW	\$1.66/kW	\$1.66/kW
Per kW for the next 9100 kW	\$1.65/kW	\$1.65/kW
Per kW for each additional kW**	\$1.62/kW	\$1.62/kW
Winter Excess Demand	—	\$0.84/kW
Reliability Must Run Transmission Surcharge	\$0.000128/kWh	\$0.000128/kWh
Basic Generation Service Charge-CIEP		
Energy (\$/kWh)	(Based on Hourly Market Prices)	
Capacity Charge per kilowatt of Generation Obligation (\$ per kW-day)	\$0.11684/kW	\$0.11684/kW
Ancillary Services (\$/kWh)		
Service Taken at Subtransmission Level	\$0.006553/kWh	\$0.006553/kWh
Service Taken at Transmission	\$0.006526/kWh	\$0.006526/kWh
Retail Margin (\$/kWh)*	\$0.005377/kWh	\$0.005377/kWh

Direct Distribution Connection

Available at any point of the company's existing distribution system facilities of adequate character exist for the connection of fixed, constant, and predictable non-residential loads not to exceed on kilowatt.

Daily Rate

Service & Demand Charge	\$0.332251 per day for each service connection
Energy Charge	\$4.655407 per day for each kilowatt of effective load

Street and Private Lighting**High Pressure Sodium Lamp-**

Overhead	Watts	Rate	Underground	Watts	Rate
Cobra Head	50	\$8.87	Cobra Head	50	\$12.43
Cobra Head	70	\$9.92	Cobra Head	70	\$13.48
Cobra Head	100	\$11.51	Cobra Head	100	\$15.07
Cobra Head	150	\$14.02	Cobra Head	150	\$17.58
Cobra Head	250	\$21.96	Cobra Head	250	\$24.65
Cobra Head	400	\$29.78	Cobra Head	400	\$32.45

Contributed Street Lighting

Contributed Street Lighting differs from Street and Private Lighting in that the cost of the fixtures, standards, and other equipment is paid by the customer upon installation.

Monthly Rate-Mounted on existing pole**High pressure Sodium Lamp**

50 watt	\$5.05
70 watt	\$6.12
100 watt	\$7.70
150 watt	\$10.22
250 watt	\$16.35
400 watt	\$24.19

Standby Rates

Available to customers who have their own generation but desire to purchase standby service.

Tariff	Transmission Stand By Rate	Distribution Stand By Rate
MGS-Secondary	\$0.33/kW	\$0.28/kW
MGS-Primary	\$0.39/kW	\$0.29/kW
AGS-Secondary	\$0.13/kW	\$0.33/kW
AGS-Primary	\$0.15/kW	\$0.24/kW
TGS	\$0.16/kW	\$0.15/kW

Religious House of Worship Credit

For service rendered June through September: \$0.019677 per kWh for the first 300 kWh used per month
 For service rendered October through May \$0.015706 per kWh for the first 300 kWh used per month

Late Payment Charge for Commercial & Industrial Customers

Overdue bills for commercial and industrial customers will be subject to a late payment charge of .877% (10.52% Annual Percentage Rate). The charge will be applied to all bills not paid to the company within 45 days (60 days for governmental bodies) following the due date specified on the bill. Demand-The amount of electric power required by a customer during a 15 minute period. Demand is measured in kilowatts (kW). 1000 watts = 1 kW. Except for Annual General Service (AGS), and Transmission General Service (TGS) customers, the highest demand measured is used for billing purposes. AGS and TGS customers are billed the greater of measured demand or a calculated minimum demand, but in any event, not less than 25 kW. Proration-Electric billings are based on rates designed on a 30-day billing period. Billings for other than 30 days are calculated to reflect the actual number of days in the billing period.

*Retail Margin is applicable to all BGS CIEP Customers and to Commercial and Industrial BGS-FP Customers with Peak Load Shares equal to or greater than 750 kW.

** Winter Excess Demand - During the months October through May inclusive, for demand in excess of the metered demand recorded during months June through September inclusive.

*** Customers taking service at a voltage level at or above 23kV or who have a Peak Load Share at or above 1,000 kW or who have otherwise volunteered before the second working days of January will receive BGS service under the BGS-CIEP Option. Customers who are eligible to be served under BGS-CIEP will be subject to the CIEP Standby charge.

**** Universal Service Fund and Lifeline rates effective October 24, 2008.